FOR ENTIRE AREA SERVED

Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.

NAME OF ISSUING CORPORATION

P.S.C. No.	12
Original Sheet No.	56
Canceling P.S.C. No.	10
lst Revised Sheet No.	55



RULES AND REGULATIONS

March 31, 2025

KENTUCKY PUBLIC SERVICE COMMISSION

J. Installation of Underground Service Facilities for Individual Residential or Commercial Customers-

OPTION NUMBER 1.

I. Customer opens and closes ditch from house to the nearest pole, padmount transformer, splice box, or other point of connection as determined by Cooperative personnel under the guidelines of the Cooperative's current specifications.

II. The customer shall furnish and have installed all conduit from the meter socket to the point of connection as determined by the Cooperative in Item #1 above. In addition the customer will provide a pull wire inside the conduit system to assist the Cooperative in the installation of the conductor.

III. The Cooperative will furnish and install the underground service conductor from the meter base to the point of connection with other Cooperative facilities. The Cooperative will also provide all conduit required for the installation of the conductor up any Cooperative owned and maintained pole.

IV. The Cooperative will maintain any underground conductor which is installed under this option except in the occurrence of a dig-in. The Cooperative will repair all dig-ins on a cost plus basis.

Customer will pay a fee of \$175.00 for the first 150 feet of V. conductor for any underground installation. This price includes a special underground meter socket which will be provided by the Cooperative. For all additional conductor after the first 150 feet, the customer will be charged an additional fee of \$1.45 per foot. All costs associated with the installation of underground service must be paid prior to the scheduling of the work. The maximum distance which the cooperative will run any underground service drop is limited by the voltage drop allowed by NECPUBLIC SERVICE COMPANDING Service Commission Standards. The distance will also be limited **EXECUTIVE DIRECTOR**

TARIFF BRANCH

Date of Issue September 1, 2010 Date Effective September 1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Name of Officer Title President and CEO

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RULES AND REGULATIONS

by the ability for the Cooperative to pull it's conductor through the conduit system from the meter base to the point of connection.

OPTION NUMBER 2

Deleted.



K. For All Other Developments Or Individuals That Do Not Meet The Conditions Set Forth In these Rules Above- Underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide. This advance is nonrefundable and shall be applied to the cost of underground.

		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
		Bunt Kirtley
		EFFECTIVE
Date of Issue peptember 1, 2010	Date Effect	ive <u>Septemb9/1/2017010</u>
Issued By	Title Pı	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) resident and CEO